

Permit Reference	Remarks	Air Permits Division Response (for official use only)
	<p>Subsections C, D, and E of this Section.</p> <p><i>LAC 33:III.2103.E.1</i> – The vapor loss control system shall reduce inlet emissions of total volatile organic compounds by 95 percent or greater.</p> <p><i>LAC 33:III.2103.I</i> – All records will be kept in accordance with Section 1.</p> <p><i>LAC 33:III.2103.H</i> – All testing will be conducted in accordance with Section H.</p> <ul style="list-style-type: none"> Add a “3” for 40 CFR 64. Does Not Apply – Facility does not have individual pollutants at units with control equipment where the pre-control equipment emissions rate would classify the unit as a major source. 	
	<p><i>EOT0040 – 029 Condensate Storage Tank (TK-102)</i></p> <ul style="list-style-type: none"> <i>LAC 33:III.2103</i> should have a “1” instead of “3”. <p>Reasons:</p> <p><i>LAC 33:III.2103.B</i> – No person shall place, store, or hold in any stationary tank, reservoir, or other container of more than 40,000 gallons nominal capacity any volatile organic compound have a maximum true vapor pressure of 1.5 psia or greater at storage conditions unless such tank, reservoir, or other container is a pressure tank capable of maintaining working pressures sufficient at all times under normal operating conditions to prevent vapor or gas loss to the atmosphere or is designed or equipped with a submerged fill pipe and one or more the vapor loss control devices described in Subsections C, D, and E of this Section.</p> <p><i>LAC 33:III.2103.E.1</i> – The vapor loss control system shall reduce inlet emissions of total volatile organic compounds by 95 percent or greater.</p> <p><i>LAC 33:III.2103.I</i> – All records will be kept in accordance with Section I.</p> <p><i>LAC 33:III.2103.H</i> – All testing will be conducted in accordance with Section H.</p> <ul style="list-style-type: none"> Add a “3” for 40 CFR 64. Does Not Apply – Facility does not have individual pollutants at units with control equipment where the pre-control equipment emissions rate would classify the unit as a major source. 	The draft permit is revised
<p>Applicable Louisiana and Federal Air Quality Requirements – Tables 1, 2 & 3</p>	<p><i>UNF0001 – Neptune Gas Plant</i></p> <ul style="list-style-type: none"> <i>LAC 33:III. Chapter 59</i> should have a “1”. Please add back in from the previous permit 2660-00210-V2 Specific Requirement numbers: 161 - 163 40 CFR 68 should have a “1” instead of “3”. Please add back in from the previous permit 2660-00210-V2 Specific Requirement numbers: 74, 83, 84, 85, 91, 93, 96, 98, 100, 103, 105, 106, 109, 110, 113, 115, 118, 123, 124, 129, 130, 131, 133, 145 	The draft permit is revised
<p>Statement of Basis Page 7 – Reasonable Possibility</p>	<p>This is not a “renewal” application.</p>	The draft permit is revised

Worksheet for Technical Review of Working Draft of Proposed Permit

Company Name:	Enterprise Gas Processing LLC	AI #:	43501	TEMPO Activity No:	PER20100001
Facility Name:	Neptune Gas Plant	Remarks Submitted by:	April 12, 2010		
Permit Writer:	Dan Nguyen	Permit Writer Email address:	Dan.nguyen@la.gov		

Instructions

Permit Reference – Indicate specific portion(s) of the permit to which the remark relates (i.e. “Specific Condition 120”, or “Section II Air Permits Briefing Sheet”, etc.).

Remarks – Explain the basis for each remark. Provide regulatory citations where possible. If the remark is made due to an error or omission in the permit application this must be noted and the revised information *must be submitted*. Revised information may be submitted separately from this worksheet. Please be aware that revised information must be submitted in writing and certified by the Responsible Official, and if necessary, by a Professional Engineer licensed in Louisiana. *Please Note:* New or additional equipment, processes or operating conditions not addressed in the original permit application will be addressed on a case-by-case basis. The Department reserves the right to address such changes in a separate permit action.

DEQ Response – *DO NOT COMPLETE THIS SECTION*. This section will be completed by Air Permits Division of DEQ, included in the proposed permit package and made available for public review during any required public comment period.

- Additional rows may be added as necessary.

- Completed Form shall be emailed to the Permit writer in MS Word compatible format within the deadline specified in the email notification.

- *DO NOT USE THIS FORM TO SUBMIT COMMENTS DURING THE OFFICIAL PUBLIC COMMENT PERIOD.*

Permit Reference	Remarks	Air Permits Division Response (for official use only)
INVENTORIES Page 1 of 3 Subject Inventory & Stack Information	EQT 0015 name should read “001A – Combustion Turbine 1 – Waste Heat Recovery Unit (H-0002)”	The draft permit is revised
	EQT 0023 name should read “013A – Combustion Turbine 2 – Waste Heat Recovery Unit”	The draft permit is revised
	EQT 0036 name should read “025 - Compressor Primary Seal Gas Vent (V-4803)”	The draft permit is revised
	EQT 0037 name should read “026 - Compressor Primary Seal Gas Vent (V-4802)”	The draft permit is revised
	EQT 0038 name should read “027 - Compressor Primary Seal Gas Vent (V-4801)”	The draft permit is revised
GENERAL INFORMATION Page 1 of 2	All “Mary Hebert’s” should be changed to Matthew Marra PO Box 4324, Houston, TX 77210-4324 (713) 381-6684 (wp); memarra@eprod.com	The database is updated
Emission Rates For Criteria Pollutants Page 1 of 2	EQT 0029 & EQT 0030 VOC emissions should be Avg lb/hr = 0.64; Max lb/hr 5.40; Tons/Year = 2.80	The draft permit is revised
Emission Rates For Criteria Pollutants Page 2 of 2	GRP 004 & GRP 005 were not added. The following needs to be added: PM10 – Avg lb/hr = 0.92; Tons/Year = 4.03 SO2 – Avg lb/hr = 0.07; Tons/Year = 0.32 NOx – Avg lb/hr = 11.09; Tons/Year = 48.57 CO – Avg lb/hr = 13.55; Tons/Year = 59.36 VOC – Avg lb/hr = 0.66; Tons/Year = 2.90	The draft permit is revised

Worksheet for Technical Review of Working Draft of Proposed Permit

Company Name:	Enterprise Gas Processing LLC	AI #:	43501	TEMPO Activity No:	PER20100001
Facility Name:	Neptune Gas Plant	Remarks Submitted by:	April 26, 2010		
Permit Writer:	Dan Nguyen	Permit Writer Email address:	Dan.nguyen@la.gov		

Instructions

Permit Reference – Indicate specific portion(s) of the permit to which the remark relates (i.e. "Specific Condition 120", or "Section II Air Permits Briefing Sheet", etc.).

Remarks – Explain the basis for each remark. Provide regulatory citations where possible. If the remark is made due to an error or omission in the permit application this must be noted and the revised information *must be submitted*. Revised information may be submitted separately from this worksheet. Please be aware that revised information must be submitted in writing and certified by the Responsible Official, and if necessary, by a Professional Engineer licensed in Louisiana. *Please Note:* New or additional equipment, processes or operating conditions not addressed in the original permit application will be addressed on a case-by-case basis. The Department reserves the right to address such changes in a separate permit action.

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GENERAL INFORMATION Page 1 of 2	All "Mary Hebert's" should be changed to Matthew Marra PO Box 4324, Houston, TX 77210-4324 (713) 381-6684 (wp); memarra@deprod.com	The draft permit is revised
Emission Rates For Criteria Pollutants Page 1 of 2	EQT 0029 VOC emissions should be Max lb/hr 5.40	The draft permit is revised
Table for Explanation of Exemption Status	<u>EQT0020 – 006 Tank Truck Loading</u> <ul style="list-style-type: none"> The reason for LAC 33:III.Chapter 21 "Does Not Apply" was not on Table 3. It should state: "Does Not Apply – This facility is a condensate loading facility. LAC 33:III.2107.F." <p>The "Explanation" references <40,000 gallons/day which is not applicable to Neptune. The explanation should be Facility Loads Condensate or some similar wording. Neptune loads out condensate in quantities greater than 40,000 gal/day.</p>	The draft permit is revised
Table for Explanation of Exemption Status	<u>EQT0022 – 012 Air Compressor Driver</u> <ul style="list-style-type: none"> Need NSPS Subpart IIII negative applicability statement. The reason for 40 CFR 60 Subpart IIII "Does Not Apply" was not on Table 3. It should state: "Does Not Apply – Engine was manufactured before July 11, 2005. 40 CFR 60.4200(a)(2). 	The draft permit is revised
Table for Explanation of Exemption Status	<u>EQT0028 – 003B Diesel Engine Driven Emergency Generator</u> <ul style="list-style-type: none"> Need NSPS Subpart IIII negative applicability statement. The reason for 40 CFR 60 Subpart IIII "Does Not Apply" was not on Table 3. It should state: "Does Not Apply – Engine was manufactured before July 11, 2005. 40 CFR 60.4200(a)(2). 	The draft permit is revised